orm fo	or filing R	ate Schedules		For All Territory Served			
				Community, To	Community, Town or City		
				P.S.C. NO. 5			
She1b	y Rural El	ectric Coopera	tive Corporation	6th Revised SH	EET NO. 38		
nelb	yville, Ke	ntucky		CANCELLING P.S.C. NO.	5		
ame of	Issuing C	orporation			5th Revised SHEET NO. 38		
			CLASSIFICATION	N OF SERVICE			
			LARGE INDUSTRIA	L RATE - SCHEDULE C2	RATE PER UNIT		
4	AVAILABIL	JTY					
1	usage equal t two "two-par	o or greater than rty" contracts with	425 hours per KW of b the first one being bet	to 9,999 KW with a monthly energy illing demand. These contracts will be ween the Seller and the Cooperative ler and the ultimate consumer.			
ĵ	MONTHLY	RATE					
	Const	umer Charge	\$1,069.00				
	Dema	and Charge gy Charge	\$5.39 \$.02316	per KW of billing demand per kWh	(R)		
	BILLING DI	EMAND					
	The n	nonthly billing de	mand shall be the greate	er of (a) or (b) listed below:			
	(a)	The contract de	emand				
	(b)	eleven months. energy is used	The peak demand shal during any fifteen-minut	during the current month or preceding ll be the highest average rate at which te interval in the below listed hours fopulator as provided herein:	LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE		
	Months			Hours Applicable for Demand Billing - EST	UL 26 1995		
	October through April			7:00 A.M. to 12:00 Noon PURSU/ 5:00 P.M. to 10:00 P.M.			
	May through	September		10:00 A.M. to 10:00 P.M. FOR THE P			
OF	ISSUE	August 1, 1995	DATE	E EFFECTIVE July 26, 1995			
SSUED	BY D	undler Betton	TITL	E President and General Manage	r alo		

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated July 26, 1995 .

	101		Community, Town or City	
			• •	
		P.S.C. NO		
Shelby Rural Electric Cooperative Corporat	tion	Original SHEET NO. 39 CANCELLING P.S.C. NO.		
lbyville, Kentucky				
me of Issuing Corporation			SHE	ET NO.
•				
CLASSIFI	CATION OF SERVIC	CE		
LARGE INDUSTRI	AL RATE SCHEDULE	C2		RATE PER UNIT
MINIMUM MONTHLY CHARGE				
The minimum monthly charge shall not be le	ess than the sum	of (a) and (b)	below:	
(a) The product of the billing deman	nd multiplied by	the demand cha	rge, OF KE	DE COMMISSION NTUCKY ECTIVE
(b) The product of the billing deman energy charge per kWh.	d multiplied by		1	4 1986 0807 KAR5:01
POWER FACTOR ADJUSTMENT			SECTION SECTION	on 9 (V)
he consumer agrees to maintain unity power Power factor may be measured at any time. that the power factor at the time of his m the demand for billing purposes shall be t multiplied by 0.90 (90%) and divided by the	Should such mea maximum demand is the demand as ind	surements indic less than 0.90 icated or reco	eate 0 (90%),	
FUEL ADJUSTMENT CLAUSE				
This rate may be increased or decreased by fuel adjustment amount per kWh as billed be an allowance for line losses. The allowand 10% and is based on a twelve-month moving Clause is subject to all other applicable	y the wholesale pace for line loss average of such	power supplier es will not exc losses. The Fu	plus ceed cel	
SPECIAL PROVISIONS				
 Delivery Point - If service is f the delivery point shall be the specified in the contract for se 	metering point u	ndary voltage, nless otherwise		·
All wiring, pole lines, and othe side of the delivery point shall consumer.	r electric equip be owned and ma	ment on the loa intained by the	ad e	
F ISSUE July 1, 1986	DATE EFFECTIVE	December 2	4, 1986	ngle
ED BY Thomas Barkers	TITLE Preside	nt and General	Manager	0

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9656 dated December 24, 1986